

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/493

Dated: 06.02.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month .
of Jan 2025

Sir,

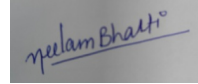
Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Jan-2025.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(SO)
A.G.M.(SCADA)

DELHI TRANSCO LIMITED
State Load Despatch Centre Intra
Provisional Energy Accounts for the month of Jan'25

A) Details of Plant Availability factor for the month of Generating Station with in Delhi

Stations	Period	PAFM in %	PAFN in %	
GT	Apr'24	100.67	100.67	
	May'24	89.26	94.87	
	Jun'24	82.11	90.67	
	July'24	87.32	89.82	
	Aug'24	91.63	90.19	
	Sep'24	88.51	89.91	
	Oct'24	91.18	90.10	
	Nov'24	79.33	88.77	
	Dec'24	85.38	88.39	
	Jan'25	93.26	88.88	
	PPCL	Apr'24	92.53	92.53
		May'24	89.05	90.76
Jun'24		89.68	90.40	
July'24		89.78	90.24	
Aug'24		90.63	90.32	
Sep'24		101.00	92.07	
Oct'24		102.35	93.56	
Nov'24		102.35	94.64	
Dec'24		102.35	95.51	
Jan'25		92.71	95.23	

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'24	Low Demand	95.19	95.19	96.06	96.06	95.91	95.91
	May'24	Low Demand	92.16	93.65	90.21	93.08	90.53	93.18
	Jun'24	Low Demand	86.42	91.27	86.54	90.93	86.52	90.98
	July'24	Low Demand	90.85	91.16	90.84	90.90	90.84	90.95
	Aug'24	Low Demand	80.18	88.94	80.17	88.73	80.17	88.76
	Sept'24	Low Demand	69.39	85.73	69.68	85.61	69.63	85.63
	Oct'24	Low Demand	81.38	85.10	81.13	84.96	81.17	84.98
	Nov'24	Low Demand	98.13	86.70	98.24	86.59	98.23	86.61
	Dec'24	Low Demand	99.24	88.12	99.97	88.10	99.85	88.10
	Jan'25*	Low Demand	99.64	89.28	99.42	89.25	99.46	89.25

* Peak Hrs are 06:30 to 08:30 hrs & 17:30 to 19:30 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 24-25 to FY28-29 dt 15.04.24

$$\text{PAFM or PAFN} = 10000 * \frac{\sum_{i=1}^N \text{Dci} * \{N * \text{IC} * (100 - \text{Aux} - \text{Aux}(\text{en}))\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %
AUXen = Normative auxiliary energy consumption for emission control system in %
Dci = Average Declared Capacity (in Ex-bus MW),
IC = Installed Capacity (in MW) of the Generating station
N = Number of days during the period i.e. month or the year as the case may be.
PAFM = Plant Availability factor Achieved during the month in %
PAFN = Plant Availability factor Achieved during upto the end of month in %
PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season
PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC

Regulation month shall be calculated in accordance with the following formulae:

$$\text{Cap.Charge for the Month} = \text{Cap.Charge for Peak Hours of the Month} + \text{Cap.Charge for Off-Peak Hours of the month}$$

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

B) Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	Jan'25	41.810	23.900	29.200	5.090
TWEPL	Jan'25	41.720	23.330	30.090	4.860

Cum. Weighted Avg. entitlement of beneficiaries from PPCL & Bawana CCGT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto Jan'25	31.13	18.00	21.75	7.30	1.82	10	10
PPCL	Upto Jan'25	28.2900	16.0700	19.2800	30.3000	6.0600		

Cum. Weighted Avg. entitlement of beneficiaries from GT

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto Jan'25	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- * COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively
 IC of BAWANA GTUnit #1 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)
 Associated WHRUnit#1 126.8MW
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- *** Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- **** As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERA-I	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANGA	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA						
JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND -I	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAHAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAHAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAHAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

***APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	11.774993	5.093130	2.667000	3.221000	0.793863	
AURIYAGPP	12.125668	5.247610	2.758000	3.332000	0.788058	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERA-I	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II	14.855922	6.430035	3.385928	4.089857	0.950102	
CHAMERA-III	14.005601	6.072758	3.234175	3.906916	0.791752	
DADRI GPP	12.277380	5.310572	2.783138	3.363134	0.820536	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.660532	55.584125	17.867507	1.018664	0.190236	
DHAULIGANGA	14.481601	6.281782	3.355136	4.052931	0.791752	
DULAHSTI	14.101601	6.114824	3.258927	3.936098	0.791752	
JHAJJAR	46.844280	0.909791	4.613994	40.919340	0.401155	
KOLDAM HEP	0.589175	0.222330	0.000000	0.000000	0.366845	
KOTESHWAR	10.699257	7.151701	0.000000	3.025000	0.522556	
NAPP	11.913454	7.868830	0.000000	3.276624	0.768000	
NATHPA JHAKRI	10.311801	4.476871	2.405392	2.905398	0.524140	
RAPP C	14.751690	6.351774	3.223105	3.893117	1.283694	
RIHAND -I	10.276490	7.036336	0.000000	3.068000	0.172154	
RIHAND-II	12.900533	5.647377	3.200161	3.865871	0.187124	
RIHAND-III	13.524925	7.943009	5.374000	0.000000	0.207916	
SEWA-II HEP	14.601601	6.334065	3.385927	4.089857	0.791752	
SINGRAULI	7.778270	1.587007	3.717000	2.301000	0.173263	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.139257	4.683701	0.000000	1.933000	0.522556	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.816188	2.548004	1.450136	1.751931	0.066117	
UNCHAHAHAR-II	11.523925	5.040628	2.842284	3.433097	0.207916	
UNCHAHAHAR-III	14.138582	6.190131	3.508807	4.236903	0.202741	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	14.001601	6.070856	3.233169	3.905825	0.791752	
URI HEP-II	14.723601	6.387897	3.416923	4.127029	0.791752	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	7.997825	1.583575	0.000000	
SINGRAULI HYDRO	20.401601	0.479850	0.000000	19.127009	0.794742	
UNCHAHAHAR-IV	0.333925	0.126009	0.000000	0.000000	0.207916	
Meja	0.635801	0.239925	0.000000	0.000000	0.395876	
Tanda-II	0.222616	0.084006	0.000000	0.000000	0.138610	
KishanGanga	1.271601	0.479849	0.000000	0.000000	0.791752	
Rampur	0.774829	0.292388	0.000000	0.000000	0.482441	

* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

E) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	11.956892
	BYPL	6.502080
	TPDDL	8.572765
	NDMC	1.428019
	RPH	0.381300
	Total	28.841056
GT(S-RLNG)	BRPL	
	BYPL	
	TPDDL	
	NDMC	
	RPH	
	TRAS(NRLDC)*	
	Total	0.000000
PPCL(APM, PMT,RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
Total	0.000000	

***Energy scheduled under TRAS by NLDC under Section 11 as per direction of MoP for the period May-June**

*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18. As per DERC Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Load Factor(NAPLF)		85%	85%	85
Normative Annual Plant Availability Factor (NAPLF)		90%	85%	85
SHR in Kcal/Kwh	Closed Cycle	1975	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	2.3	2.75	2.75
	Open Cycle	1	1	1

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

F) Details of Energy Scheduled to the Licensees (in Mus) from Generating Stations with in Delhi

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
	TRAS(NRLDC)	
	Total	0.000000
Bawana(APM, PMT)	BRPL	24.266260
	BYPL	4.331625
	MES	0.556239
	NDMC	1.476333
	TPDDL	27.532817
	HARYANA	2.357355
	PUNJAB	6.438986
		Total
Bawana (RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
	HARYANA	
	PUNJAB	
	Total	0.000000
Bawana (S-RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
	HARYANA	
	PUNJAB	
	Total	0.000000

Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'25

G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.0901625	0.0280441	0.0000086	0.0621097		
ANTA CRF	0.0065625	0.0028833	0.0016700	0.0020092	0.0000000	
AURIYA CRF	0.0000000				0.0000000	
AURIYA GF	0.0000000					
AURIYA LF	0.0000000					
AURIYA RF	0.1701376	0.0193117	0.0000274	0.1507985		
BAIRASIUL	1.3573300	0.5961147	0.3447618	0.4164535	0.0000000	
CHAMERA-I	2.8908325	1.2698005	0.7342453	0.8867867	0.0000000	
CHAMERA-II	3.5898525	1.5765189	0.9118710	1.1014626	0.0000000	
CHAMERA-III	2.7242175	1.1965249	0.6918580	0.8358346	0.0000000	
DADRI CRF	0.0000000				0.0000000	
DADRI GF	0.0000000					
DADRI LF	0.0000000				0.0000000	
DADRI RF	0.5215875	0.0765980	0.0005280	0.4444615	0.0000000	
DADRI TPS	0.0000000					
DADRI-II TPS	330.1059700	247.1325357	78.2963713	4.6770630	0.0000000	
DHAULIGANGA	3.1481325	1.3826998	0.7995446	0.9658880	0.0000000	
DULAHSTI	9.9198475	4.3569232	2.5193859	3.0435384	0.0000000	
JHAJJAR	345.3004450	5.4882213	35.2331768	304.5790469	0.0000000	
ANTA LF	0.0000000					
KOTESHWAR	8.0581250	5.5859315	0.0000000	2.4721935	0.0000000	
NAPP	32.8359752	22.7618980	0.0000000	10.0740772	0.0000000	
NAPTHA JHAKRI*	18.8207000	8.2660037	4.7804975	5.7741987	0.0000000	
RAPP C	36.3926453	15.9852329	9.2429863	11.1644262	0.0000000	
RIHAND-I	62.9525175	43.4818770	0.0000000	19.4706405	0.0000000	
RIHAND-II	86.0185250	37.0703181	22.3976221	26.5505848	0.0000000	
RIHAND-III	88.3787000	51.7685988	36.6101012	0.0000000	0.0000000	
SEWA-II HEP	0.8753950	0.3844383	0.2223622	0.2685946	0.0000000	
SINGRAULI	90.8684175	17.4889480	46.0764705	27.3029990	0.0000000	
SALAL HEP	4.9391300	3.6847950	1.2543350	0.0000000	0.0000000	
TEHRI HEP	14.5342425	10.0747678	0.0000000	4.4594747	0.0000000	
TANAKPUR	1.2717450	0.5585504	0.3230232	0.3901714	0.0000000	
UNCHAHAAR-I	8.7925250	3.9121379	2.2638061	2.6165810	0.0000000	
UNCHAHAAR-II	24.4356275	10.9062231	6.1485657	7.3808388	0.0000000	
UNCHAHAAR-III	15.4808325	6.8412781	3.9648125	4.6747419	0.0000000	
URI HEP	4.3327700	1.9030436	1.1004608	1.3292656	0.0000000	
URI -II HEP	4.0653175	1.7854517	1.0326487	1.2472172	0.0000000	
TALA	0.0000000					
PARBATI-III	1.3067175	0.5739087	0.3318631	0.4009457	0.0000000	
FARAKA	10.9014000	4.8746118	2.7740975	3.2526906	0.0000000	
KAHALGAON-I	22.2490525	9.7333642	5.7871564	6.7285319	0.0000000	
KAHALGAON-II	91.3276875	39.6639136	24.2040301	27.4597438	0.0000000	
SASAN	254.1985475	37.7414140	201.2367560	15.2203775	0.0000000	
Nabinagar STPS(BRBCL)	14.088095					14.088095
SINGRAULI HYDRO	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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H) Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC & BRPL

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	0.000000	0.000000	0.000000	0.000000	0.000000
Koldam	0.000000	0.000000	0.000000	0.000000	0.000000
Meja TPS	0.000000	0.000000	0.000000	0.000000	0.000000
Rampur HEP	0.000000	0.000000	0.000000	0.000000	0.000000
Tanda-II STPS	0.000000	0.000000	0.000000	0.000000	0.000000
UNCHA HAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000

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H) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NRperiphery	93.035242	42.077017	24.462247	26.495979		
DVC(LT-3) at Ex-NR State Per2012_02	89.270040	40.374130	23.472242	25.423668		
DVC(MEJIA)(LT-4) at Ex-NR Per	56.102505	25.019761	13.993343	17.089401		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	53.809578	23.997195	13.421430	16.390952		
DVC(MEJIA7)(LT-8) at NR Per	66.279488		66.2794880			
DVC(MEJIA7)(LT-8) at NR State periphery2012	63.575002		63.5750020			
Haryana CLP Jhajjar(LT-5) at EX-NR per	60.597325			60.5973250		
Haryana CLP Jhajjar(LT-5) at EX-NR State	58.117772			58.1177720		
(MPL-DVC)(LT-2012_04 & L_NR_201) at Ex-NR per	127.730482			127.7304820		
(MPL-DVC)at Ex-NR State per2012_04 & L_NR_201	122.593982			122.5939820		
Himachal(LT-59) at Ex-NR	0.1031700			0.1031700		
Himachal(LT-59) at Ex-NR state peri	0.0991680			0.0991680		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	4.4621450	4.4621450				
Nanti Hyd at NR periphery	0.8139800			0.8139800		
Nanti Hyd (L_NR_2019_11) at NR State peri	0.7805550			0.7805550		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	26.5230820			26.5230820		
Tarenda Hyd, HP(L_NR2020_02)at NR PP	1.1247050			1.1247050		
Tarenda Hyd, HP(L_NR2020_02)at State PP	1.0793150			1.0793150		

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L) Details of Energy Scheduled to the Licensees (in Mus) from Long term Bilaterals/Medium Term

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Northern Railway
Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR & state PP	45.2002000	27.1190800	9.0405700	9.04055		
ERCPL(L_Nr_2021_12 & 13)	60.6943030	50.5784080	10.1158950			
Azure & Adani Power(L_Nr_2021_14&15)	27.6900000	18.8790000	8.8110000			
SBSRPC11PL_BKN (2021_16&17)	25.6655000		8.5472500	17.1182500		
SECI at NR(LT-36,35 & 31)	9.7129430	3.23771	3.230375	3.244858		
MORJAR_BHJ2_W(2022_08)	9.8342500	9.8342500				
SITAC_W(2022_09&10)	44.0837320	22.835750	21.247982			
TS1PL_BKN(L_Nr_2023_07&10)	50.9147500	35.7197500	15.1950000			

* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

Intra

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K1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
JHAJJAR	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
RIHAND STPS	2.9960672	2.0569177	0.0000000	0.8909178	0.0482317
RIHAND-II STPS	13.0643771	5.7289270	3.2418370	3.9104817	0.1831314
RIHAND-III STPS	14.1383890	8.3071369	5.6153064	0.0000000	0.2159457
SINGRAULI	10.4296612	2.1482193	4.9898047	3.0674295	0.2242077
UNCHAHAAR-I	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-III	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
UNCHAHAAR-IV	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000
Tanda-II	0.0197505	0.0077803	0.0000000	0.0000000	0.0119702

K2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	2.0819773	1.4161746	0.0000000	0.6353453	0.0304574
RIHAND-II STPS	72.3360763	31.3176842	18.0635819	22.0356152	0.9191950
RIHAND-III STPS	77.2178113	45.1904856	30.9627663	0.0000000	1.0645594
SINGRAULI	49.0725496	9.9246025	23.5900319	14.6100843	0.9478309
Tanda-II	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUXn = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

K3) INCENTIVE ENERGY FOR PEAK HOURS (3Hrs) FOR A DAY FROM HYDRO STNS(RoR)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
SALAL HEP	0.7327715	0.5466778	0.1860937	0.0000000	0.0000000
TANAKPUR	0.0838320	0.0368190	0.0212933	0.0257197	0.0000000
URI HEP	0.5021083	0.2205365	0.1275282	0.1540436	0.0000000
URI -II HEP	0.1371032	0.0602145	0.0348262	0.0420625	0.0000000
SINGRAULI HYD	0.0000000	0.0000000	0.0000000	0.0000000	0.0000000

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l) Details of Open Cycle operation of G.T.Stations in Delhi

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)
GT	#1	11.01.2025	08:19	11.01.2025	12:25
		13.04.2025	11:03	13.04.2025	11:48
		24.01.2025	21:25	24.01.2025	22:53
PPCL Bawana	#6	08.01.2025	08:30	08.01.2025	16:02
			-NiL-		
Bawana	#2	05.01.2025	11:30	06.01.2025	06:00
		12.01.2025	23:00	13.01.2025	04:00
		18.01.2025	1:00	18.01.2025	7:00

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M) Details of Energy Injected by East Delhi Municipal Waste Plant

Month	Total Injection by EDMWP* in Mus(as per SEM)
Jan'25	6.739604

*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

N) Details of Energy Injected & Scheduled by MSW Bawana

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
Jan'25	7.932156	3.316434	1.895785	2.316190	0.403747

*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

O) Details of Energy Scheduled by M/s TWEPL

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
Jan'25	13.594633	5.671681	3.171628	4.090625	0.660699

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

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P) Details of Collective Transactions (in Mus) from Energy Exchange

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	69.9273575	19.514895	-35.335250	-30.761498	12.69623
	BYPL	12.3037500	12.973940	-88.281003	-15.187870	2.94385
	TPDDL	45.6085900	11.039508	-29.688985	-42.691738	0.00000
	NDMC	0.0724125	0.286530	0.000000	-0.966250	1.72461
	MES	0.0000000	8.602840	0.000000	-0.046075	0.00000
	N. Railway	1.0902325	0.305793	0.000000	0.000000	0.52912
	Total		129.0023425	52.7235050	-153.305238	-89.653430
PXI	BRPL					
	BYPL					
	TPDDL					
	NDMC					
	MES					
	Total			0.0000000		

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.

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Q) Details of Energy Requisition from ISGS below 85 % of Entitelment

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA	262.241287	113.204677	60.367918	70.624294	18.044399			262.241287
AURAIYA	442.665095	190.989452	102.167429	120.229289	29.278924			442.665095
DADRI(G)	532.884421	233.227283	137.238859	162.418279	0.000000			532.884421
DADRI		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	541.342414	327.615688	201.452967	9.685814	2.587945			541.342414
IGSTPS-JHAJJAR	774.857666	14.826177	76.358520	683.672969	0.000000			774.857666
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAAR-I	4.523890	0.000000	2.015954	2.289443	0.218493			4.523890
UNCHAHAAR-II	9.311640	0.000000	4.167249	3.857811	1.286580			9.311640
UNCHAHAAR-III	6.455173	0.000000	2.560034	3.418132	0.477007			6.455173
FARAKKA	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON1	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR	0.000000						0.000000	0.000000
TANDA-II	0.282302				0.282302			0.282302
UNCHAHAAR-IV	1.4908131	1.34173179			0.14908131			1.4908131
GANDHAR GPP								
ADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								